
PROPOSED RATE SCHEDULE FOR FY 2025-26
(APPLICABLE FOR DVVNL, MVVNL, PVVNL, PUVVNL AND KESCO)

A. GENERAL PROVISIONS:

These provisions shall apply to all categories unless specified otherwise and are integral part of the Rate Schedule.

1. NEW CONNECTIONS:

All new connections shall be given in kW, kVA, or BHP as agreed to be supplied by the Licensee. Further, if the contracted load (kW / kVA) of already existing consumer is in fractions then the same shall be treated as next higher kW / kVA load. If the contracted load is in kW and is being converted into kVA, the conversion factor of 0.90 will be used ($kVA = kW / 0.90$) for tariff application purposes and the same shall be rounded off up to two decimal places.

2. READING OF METERS:

As per applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. BILLING WHEN METER IS NOT MADE ACCESSIBLE:

A penalty of Rs. 50.00 / kW unless revised by the Commission through an Order shall be levied for the purposes of Clause 6.2 (c) of the applicable UP Electricity Supply Code, 2005 and its amendments.

4. BILLING IN CASE OF DEFECTIVE METERS:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

5. kVAh TARIFF:

'kVAh based tariffs' shall be applicable on all consumers having contracted load of 10 kW / 13.4 BHP and above, under different categories with TVM / TOD / Demand recording meters (as appropriate).

The rates prescribed in different categories in terms of kW and kWh will be converted into appropriate kVA and kVAh by multiplying Fixed / Demand Charges and Energy Charges by an average power factor of 0.90. Similarly, the Fixed /

Demand Charges expressed in BHP can be converted into respective kVA rates in accordance with formula given below:

Fixed Charges in kVA = (Fixed Charges in BHP / 0.746) * 0.90

Fixed Charges in kVA = (Fixed Charges in kW * 0.90)

Energy Charges in kVAh = (Energy Charges in kWh * 0.90)

The converted rates (i.e. Energy charge in Rs. / kVAh and Fixed / Demand charges in Rs. / kVA) will be rounded up to two decimal places.

Further, for converting energy slabs of different categories specified in kWh to kVAh, average power factor of 0.90 will be used as a converting factor for converting each energy slab (specified in kWh) into energy slabs (in kVAh). The converted energy slabs (in kVAh) will be rounded to next higher kVAh.

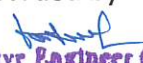
Note 1: In case of kVAh billing only kVAh reading will be used for billing purpose.


Note 2: If the average power factor of a consumer in a billing cycle is leading and is within the range of 0.95 - 1.00, then for tariff application purposes such leading power factor shall be treated as unity. The bills of such consumers shall be prepared on kwh basis. However, if the leading power factor is below 0.95 (lead) then the consumer shall be billed as per the kVAh reading indicated by the meter. However, the aforesaid provision of treating power factor below 0.95 (lead) as the commensurate lagging power factor, for the purposes of billing, shall not be applicable on HV-3 category and shall be treated as unity. Hence, for HV-3, "lag only" logic of the meter should be used which blocks leading kVArh.

Note 3: If a consumer with a contracted load of 3 kW or above, opts for three phase connection, the Licensee should provide three phase connection to such consumer. The cost of such connection shall be borne by the consumer as per the cost data book approved by the Commission.

6. BILLABLE LOAD / DEMAND:

For all consumers having TVM / TOD / Demand recording meters installed, the billable load / demand during a month shall be the actual maximum load / demand as recorded by the meter (can be in parts of kW or kVA) or 75% of the contracted


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load / demand (kW or kVA), whichever is higher.

In case the Licensee's meter reader does not note the actual maximum load / demand for any month, then the Licensee will raise the bill at 75% of the contracted load for that month, even if such reading is taken subsequently.

In cases where the consumer approaches the Licensee with a meter reading but does not provide the proof of actual maximum load / demand displayed on his meter, then in such case the Licensee will raise the bill at 100% of the contracted load.

Further in case a consumer feels that his maximum load / demand reading has been wrongly/ incorrectly noted, the consumer may approach the licensee with a photo of the actual maximum load / demand reading displayed on his meter of the concerned month. The Licensee shall accept the same for the purpose of computation of billable demand, however if the Licensee wishes to, it can get the same verified within 5 days.

7. SURCHARGE / PENALTY:

(i) DELAYED PAYMENT:

If a consumer, having postpaid connections, fails to pay his electricity bill by the due date specified therein, a late payment surcharge shall be levied at 1.25% on the dues (excluding late payment surcharge) per month; up-to first three months of delay and subsequently at 2.00% on the dues (excluding late payment surcharge) per month of delay. Late payment surcharge shall be calculated proportionately for the number of days for which the payment is delayed beyond the due date specified in the bill and levied on the unpaid amount of the bill excluding delayed payment surcharge. Imposition of this surcharge is without prejudice to the right of the Licensee to disconnect the supply or take any other measure permissible under the law.

(ii) CHARGES FOR EXCEEDING CONTRACTED DEMAND:


- a) If the maximum load / demand in any month of a domestic consumer having TVM / TOD / Demand recording meter exceeds the contracted

load / demand, then such excess load / demand shall be levied equal to 100% of the normal rate apart from the normal fixed / demand charge as per the maximum load / demand recorded by the meter.

- b) If the maximum load / demand in any month, for the consumers of other category (except a) above having TVM / TOD / Demand recording meter exceeds the contracted load / demand, then such excess load / demand shall be levied equal to 200% of the normal rate apart from the normal fixed / demand charges (not minimum charge/ minimum amount/ bill payable) as per the maximum load / demand recorded by the meter.
- c) As provided in the MoP's Electricity (Rights of Consumers) Rules, 2020 the revision of the sanctioned load, if any, based on the actual recorded maximum demand shall be as under:
- i. In case of increase in recorded maximum demand the lowest of the monthly maximum demand, where the recorded maximum demand has exceeded the sanctioned load limit, at least three times during a financial year, shall be considered as the revised sanctioned load for the consumer from the first billing cycle in the next financial year. The consumer should be intimated of such revision along with the complete details of the basis on which sanctioned load has been increased. The Licensee shall recover additional security deposit and other charges from such consumer as per increased sanctioned load as provided in the UP Electricity Supply Code, 2005 and its amendments/ Cost Data Book.
 - ii. In case of reduction of maximum demand, the revision of sanctioned load shall be done in accordance with the UP Electricity Supply Code, 2005 and its amendments.
- d) Any surcharge / penalty shall be over and above the minimum charge if the consumption bill of the consumer is being prepared on the basis of minimum charge.
- e) Provided where no TVM / TOD / Demand recording meter is installed, the excess load / demand charge shall be levied as per the UP Electricity Supply Code, 2005 and its amendments.

8. POWER FACTOR SURCHARGE:


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- i. Power factor surcharge shall not be levied where consumer is being billed on kVAh consumption basis.
- ii. It shall be obligatory for all consumers to maintain an average power factor of 0.90 or more during any billing period. No new connections of motive power loads / inductive loads above 3 kW, other than under LMV-1 and LMV-2 category, and / or of welding transformers above 1 kVA shall be given, unless shunt capacitors having I.S.I specifications of appropriate ratings are installed, as described in - 'LIST OF POWER FACTOR APPARATUS' of annexed to this Rate Schedule.
- iii. In respect of the consumers being billed on kWh consumption basis with or without TVM / TOD / Demand recording meters, excluding consumers under LMV-1 category up to contracted load of 10 kW and LMV-2 category up to contracted load of 5 kW, if on inspection it is found that capacitors of appropriate rating are missing or in-operational and Licensee can prove that the absence of capacitor is bringing down the power factor of the consumer below the obligatory norm of 0.90; then a surcharge of 15% on the 'RATE' shall be levied on such consumers. The Licensee may also initiate action under the relevant provisions of the Electricity Act, 2003, as amended from time to time.

Notwithstanding anything contained above, the Licensee also has a right to disconnect the power supply, if the power factor falls below 0.75.

Wherever, the meter is capable of capturing power factor, the same shall be depicted in the bills of the consumer.


Power factor surcharge shall, however, not be levied during the period of disconnection on account of any reason whatsoever.


9. ROUNDING OFF:

All bills will be rounded off to the nearest rupee i.e. up to 49 paise shall be rounded down to previous rupee and 50 paise upwards shall be rounded up to next rupee. The difference due to such rounding shall be adjusted in subsequent bills.

10. OPTION OF MIGRATION TO HV-1 & HV-2 CATEGORY:

The consumer under LMV-2 and LMV-4 with contracted load above 50 kW and


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getting supply at 11 kV & above voltage shall have an option to migrate to the HV-1 category and LMV-6 consumers with contracted load above 50 kW and getting supply at 11 kV & above voltage shall have an option to migrate to the HV-2 category. Furthermore, the consumers shall have an option of migrating back to the original category on payment of charges prescribed in Cost Data Book for change in voltage level.

11. PRE-PAID METERS / AUTOMATIC METER READING SYSTEM:

- (i) Any consumer having prepaid meters shall also be entitled to a discount of 2.00 % on the 'RATE' as defined in the Tariff Order.
- (ii) The token charges for code generation for prepaid meters shall be Rs. 10.00/- per token or as decided by the Commission from time to time.


12. CONSUMERS NOT COVERED UNDER ANY RATE SCHEDULE OR EXPRESSLY EXCLUDED FROM ANY CATEGORY:

For LMV consumers not covered under any rate schedule or expressly excluded from any LMV rate schedule will be categorized under LMV-2. Similarly, any HV consumer not covered under any rate schedule or expressly excluded from any HV rate schedule will be categorized under HV-1.

- 13.** A consumer under metered category may undertake any extension work, in the same premises, on his existing connection without taking any temporary connection as long as his demand does not exceed his contracted demand, and the consumer shall be billed in accordance with the tariff applicable to that category of consumer.

14. REBATE ON PAYMENT ON OR BEFORE DUE DATE:

A rebate at the rate of 1.00 % on the 'RATE' shall be given in case the payment is made on or before the due date. However, a rebate at the rate of 5.00% on the 'RATE' shall be given to LMV-5 (Rural) (i.e. PTW Rural Category Agricultural Consumers) category of electricity consumers in case the payment is made on or before the due date. The consumers having any arrears in the bill shall not be entitled for this rebate. The consumers who have made advance deposit against their future monthly energy bills shall also be eligible for the above rebate applicable on the 'RATE'.


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15. SCHEME FOR ADVANCE DEPOSIT FOR FUTURE MONTHLY ENERGY BILLS:

If a consumer, having postpaid connection, intends to make advance deposit against his future monthly energy bills, the Licensee shall accept such payment, and this amount shall be adjusted only towards his future monthly energy bills. On such advance deposit the consumers shall be paid interest, at the interest rate applicable on security deposit, for the period during which advance exists for each month on reducing balance method and amount so accrued shall be adjusted in the electricity bills which shall be shown separately in the bill of each month. Further, quarterly report regarding the same must be submitted to the Commission.

16. FACILITATION CHARGE FOR ONLINE PAYMENT:

- (i) No transaction charge shall be collected from the consumers making their payment through internet banking.
- (ii) The Licensees shall bear the transaction charges for transactions up to Rs. 4,000.00 for payment of bill through internet using Credit Card / Debit Card.

17. MINIMUM CHARGE:

Minimum charge is the charge in accordance with the tariff in force from time to time and come into effect only when sum of Fixed / Demand Charges and Energy Charges are less than a certain prescribed amount i.e. Minimum Charges. For each month, consumer will pay an amount that is higher of the following:

- Fixed / Demand Charges (if any) plus Energy Charge on the basis of actual consumption for the month and additional charges such as Electricity Duty, Regulatory Surcharges, Fuel Surcharges and any other charges as specified by the Commission from time to time.
- Monthly minimum charge as specified by the Commission and computed at the contracted load and additional charges such as Electricity Duty, Regulatory Surcharges, Fuel Surcharges, and any other charges as specified by the Commission from time to time.

18. INTEREST ON DUES PAYABLE TO CONSUMER BY THE LICENSEE:

If a consumer becomes eligible for any dues from the Licensee which may arise out

of any reason including rectification / adjustment / settlement of bill(s), then such consumer will also be entitled to get interest at rate applicable for interest on security deposits on all the dues payable by the Licensee to the consumer. The Licensee shall compute the interest amount for the period during which such pending amounts exists and adjust such interest towards the future monthly bills of consumers. After adjustment of the interest amount in a particular month, the balance amount, will be carried forward to next month for adjustment with interest on balance amount. The details of such interest amount and adjustment made during the month shall be shown separately in the bill. Further, separate accounting of interest paid must be maintained by the Licensees.


19. DEFINITION OF RURAL SCHEDULE:

Rural Schedule means supply schedule as defined and notified by State Load Despatch Centre (SLDC), Lucknow from time to time.

20. GREEN ENERGY TARIFF:

- a) The Licensee has computed the Green Energy Tariff payable by opting consumers as Rs. 1.00 per kWh.
- b) This Tariff will be applicable for all the opting consumers except domestic and agriculture consumers. This Tariff will be in addition to the regular Tariff as approved by the Commission.
- c) The green energy purchased from distribution licensee or from Renewable Energy sources other than distribution licensee in excess of Renewable Purchase Obligation of obligated entity shall be counted towards Renewable Purchase Obligation compliance of the distribution licensee.
- d) Any requisition for green energy shall be for a minimum period of one year from the date of opting of green energy.
- e) Further, the Licensees will display the same separately in the bill as well as in the receipt of such consumers who opted for Green Energy Tariff, in addition to the Fixed / Demand Charges and Energy Charges. They will also keep a separate account for this tariff and separate item in their annual financial statements and provide the full details to the Commission every year along with the tariff filings.


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B. PROPOSED RETAIL TARIFFS FOR FINANCIAL YEAR 2025-26

RATE SCHEDULE LMV – 1:


DOMESTIC LIGHT, FAN & POWER:

1. APPLICABILITY:

This schedule shall apply to:

- a) Premises for residential / domestic purpose, Accommodation for Paying Guests for Domestic purpose (Excluding Guest Houses), Janata Service Connections, Kutir Jyoti Connections, Jhuggi / Hutments, Places of Worship (e.g. Temples, Mosques, Gurudwaras, Churches) and Electric Crematoria, Shelter Homes, orphanages, old age homes, Institutions run for mentally retarded and forsaken children. Non-commercial places occupied by religious persons, of any religion, are also entitled in this category, for a maximum load up to 5 kW, subject to the condition that such non-commercial place shall have a valid registration/recognition from a charitable trust.
- b) Employees (including the cases of retired / voluntary retired or deemed retired) of Licensees / successor entities of erstwhile Uttar Pradesh State Electricity Board (UPSEB), who own electricity connection in their own name and opt for the same for their own use for light, fan, and power for domestic appliances, where the energy is being fed directly from Licensee mains. The Schedule shall also apply to spouse of employees served under Licensees / successor entities of erstwhile UPSEB.
- c) Mixed Loads
 - i. **50 kW and above**
 - a. Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with the condition that at least 70% of the total contracted load shall be exclusively for the purposes of domestic light, fan, and power. The above mixed load, within 70%, shall also include the load required for lifts, water pumps and common lighting,


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- b. Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).

ii. **Less than 50 kW**

Except for the case as specified in Regulation 3.3 (e) of UP Electricity Supply Code, 2005 as amended from time to time, if any portion of the load is utilized for conduct of business for non-domestic purposes, then the entire energy consumed shall be charged under the rate schedule of the category under which the use of non-domestic purpose falls.

2. **CHARACTER AND POINT OF SUPPLY:**

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. **RATE:**

Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) **Consumers getting supply as per 'Rural Schedule':**


1. **Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 100 kWh / month.

Description	Tariff Excluding Subsidy		As per the Hon'ble UPERC order for FY 2024-25 The same shall be updated based on the subsidy declared by the GoUP for FY 2025-26		Tariff Payable by Consumer	
	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	A	B	A1	B1	= A - A1	= B - B1
Load of 1 kW and for consumption up to 100 kWh / month	Rs. 75.00 / kW / month	Rs. 7.50 / kWh	-	Rs. 3.50 / kWh	Rs. 75.00 / kW / month	Rs. 4.00 / kWh

*The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.

2. **Others:** Other than Lifeline consumers (i.e. consumers who do not qualify under the criteria laid above for lifeline consumers)


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Description	Consumption Range	Tariff Excluding Subsidy and Cross Subsidy adjustment*		As per the Hon'ble UPERC order for FY 2024-25 The same shall be updated based on the subsidy declared by the GoUP for FY 2025-26		Cross Subsidy adjustment as per the Hon'ble UPERC order for FY 2024-25	Tariff Payable by Consumer	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Energy Charge	Fixed Charge	Energy Charge
Metered	Upto 100 kWh / month	Rs. 150.00/ kW / month	Rs. 7.80 / kWh	-	Rs. 3.30 / kWh	-	Rs. 150.00/ kW / month	Rs. 4.50 / kWh
	101 - 300 kWh / month		Rs. 10.00 / kWh		Rs. 3.00 / kWh	-		Rs. 7.00 / kWh
	Above 300 kWh / month		Rs. 9.35 / kWh		-	Rs. 1.35 / kWh		Rs. 8.00 / kWh

*The rate provided under Cross Subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers.

*The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.

(b) Supply at Single Point for bulk loads (50 kW and above, Supplied at any Voltage):

Description	Fixed Charge	Energy Charge
For Townships, Registered Societies, Residential Colonies, multi-storied residential complexes (including lifts, water pumps and common lighting within the premises) with loads 50 kW and above with the restriction that at least 70% of the total contracted load is meant exclusively for the domestic light, fan, and power purposes and for Military Engineer Service (MES) for Defence Establishments (Mixed load without any load restriction).	Rs. 190.00 / kW / Month	Rs. 9.00 / kWh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee.

The deemed franchisee shall have to prepare the reports provided as under:

- The deemed franchisee is required to provide to all its consumers, either through e-mail or WhatsApp or any other electronic means, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to

the licensee for every billing cycle on half yearly basis. The report for the period April-September should be made available by November end and the report for the period October-March should be made available by May end of the next financial year.

- b) The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year, either through email or WhatsApp or any other electronic means.

For the Licensee to be able to monitor such compliance, the Licensee under whose area the deemed franchisee falls, shall develop an online system where the deemed franchisee shall be required to upload the reports provided in a) and b) above and same shall be available to all concerned. The system should become fully operational within six months from the date of issuance of this Order.

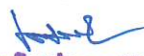
In case, the deemed franchisee fails to upload any of the reports on online portal as above within the prescribed period, it will be treated as a default and a penalty shall be applicable as shown below:


Occurrence of default	Penalty
1 st default	Rs. 5,000/-
2 nd default	Rs. 10,000/-
3 rd default	Rs. 15,000/-

The penalty shall be payable to the Licensee and the same shall be treated as Non-Tariff income of the Licensee.

In case of three defaults within a two-year period from the occurrence of first default, including the first default, after the passage of this Order, it will be presumed that the developer/RWA is not willing to comply with the directions of the Commission. The facility of the single point connection in this eventuality will be withdrawn and the Licensee shall mandatorily convert it to multiple point connection. All the conditions as per the 13th Amendment of UP Electricity Supply Code and Orders of the Commission, applicable in this regard, shall be applicable.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.



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The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.

The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities, if shown separately. No disconnection can be effected by the Franchisee on account of non-payment of general maintenance charges unless it can be proven that the amount of electricity charge, shown separately in the miscellaneous charge, has not been paid by the resident.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – ‘Charges for Exceeding Contracted demand’ of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.


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(c) OTHER METERED DOMESTIC CONSUMERS:

- 1. Lifeline consumers:** Consumers with contracted load of 1 kW, energy consumption up to 100 kWh / month.

Description	Tariff Excluding Subsidy*		As per the Hon'ble UPERC order for FY 2024-25 The same shall be updated based on the subsidy declared by the GoUP for FY 2025-26		Tariff Payable by Consumer	
	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	A	B	A1	B1	= A - A1	= B - B1
Load of 1 kW and for consumption up to 100 kWh / month	Rs. 75.00 / kW / month	Rs. 7.50 / kWh	-	Rs. 3.50 / kWh	Rs. 75.00 / kW / month	Rs. 4.00 / kWh

**The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.*

- 2. Others:** Other than Lifeline consumers (i.e. consumers who do not qualify under the criteria laid above for lifeline consumers).


Description	Consumption Range	Tariff Excluding Cross Subsidy adjustment*		Cross Subsidy adjustment as per the Hon'ble UPERC order for FY 2024-25		Tariff Payable by Consumer	
		Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
		A	B	A1	B1	=A - A1	=B - B1
Metered	Upto 100 kWh / month	Rs. 190.00 / kW / month	Rs. 7.85 / kWh	-	Rs. 1.35 / kWh	Rs. 190.00 / kW / month	Rs. 6.50 / kWh
	101 - 300 kWh / month		Rs. 9.35 / kWh		Rs. 1.35 / kWh		Rs. 8.00 / kWh
	Above 300 kWh / month		Rs. 9.35 / kWh		Rs. 0.35 / kWh		Rs. 9.00 / kWh

**The rate provided under Cross Subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers.*

**The consumer bill will be prepared on the basis of the Tariff Payable.*

Note: For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer, then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data of maximum demand and would be prepared on 100% contracted demand.


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RATE SCHEDULE LMV – 2:

NON - DOMESTIC LIGHT, FAN AND POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers using electric energy for Light, Fan and Power loads for Non-Domestic purposes, like all type of Shops including Patri Shopkeepers, Hotels, Restaurants, Private Guest Houses, Private Transit Hostels, Private Students Hostels, Marriage Houses, Show-Rooms, Commercial / Trading Establishments, Cinema and Theatres, Banks, Cable T.V. Operators, Telephone Booths / PCO (STD / ISD), Fax Communication Centres, Photo Copiers, Cyber Café, Private Diagnostic Centres including X-Ray Plants, MRI Centres, CAT Scan Centres, Pathologies and Private Advertising / Sign Posts / Sign Boards, Commercial Institutions / Societies, Automobile Service Centres, Coaching Institutes, Private Museums and Power Looms with less than 5 kW load. and for all companies registered under the Companies Act with loads less than 75 kW.

2. Character and Point of Supply:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.


3. RATE:


Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Consumers getting supply as per 'Rural Schedule'

Description	Tariff Payable	
	Fixed Charge	Energy Charge
Metered	Rs. 150.00 / kW / month	Rs. 8.00 / kWh

(b) In all other cases, including urban consumers and consumers getting supply through rural feeders but exempted from scheduled rostering / restrictions or through co-generating radial feeders in villages / towns.


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Contracted Load	Fixed Charge	Energy Charge
Up to 4 kW	Rs. 450.00 / kW / month	Rs. 9.50 / kWh
Above 4 kW	Rs. 545.00 / kW / month	Rs. 10.00 / kWh

* Minimum charge payable by a consumer under the category "(b) In all other cases" shall be Rs. 750.00 / kW / month (From April to September) and Rs. 600.00 / kW / month (From October to March).

Note: For all consumers under this category the maximum demand during the month recorded by the meter has to be essentially indicated in their monthly bills. However, this condition would be mandatory only in case meter reading is done by the Licensee. Accordingly, if the bill is being prepared on the basis of reading being submitted by the consumer, then the consumer would not be liable to furnish maximum demand during the month and his bill would not be held back for lack of data on maximum demand.

(c) Small Commercial

Small Commercial consumers: Consumers with contracted load of 1 kW

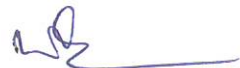
Description	Tariff Payable	
	Fixed Charge	Energy Charge
Rural (Metered)	Rs. 150.00 / kW / month	Rs. 7.00 / kWh
Urban (Metered)	Rs. 250.00 / kW / month	Rs. 8.00 / kWh

NOTE: New tariff category is proposed for small commercial shops with a contracted load of up to 1kW. If consumer's demand exceeds 1kW at any point of time, the consumer shall be shifted to normal urban or rural commercial category, and these concessional tariffs shall not apply.

4. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be provided in accordance with the applicable Government orders subject to adherence of provision of advance subsidy.


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RATE SCHEDULE LMV - 3:

PUBLIC LAMPS:

1. APPLICABILITY:

This schedule shall apply to Public Lamps including Street Lighting System, Road Traffic Control Signals, Lighting of Public Parks, etc. The street lighting in Harijan Bastis and Rural Areas are also covered by this rate schedule.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Un-metered Supply:


Description	Gram Panchayat	Nagar Palika and Nagar Panchayat	Nagar Nigam
To be billed on the basis of total connected load calculated as the summation of individual points.	Rs. 2500.00 / kW or part thereof per month	Rs. 3800.00 / kW or part thereof per month	Rs. 5000.00 / kW or part thereof per month

(b) Metered Supply:

Description	Gram Panchayat		Nagar Palika and Nagar Panchayat		Nagar Nigam	
	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges	Fixed Charges	Energy Charges
Metered	Rs. 300.00 / kW / month	Rs. 9.60 / kWh	Rs. 350.00 / kW / month	Rs. 10.20 / kWh	Rs. 360.00 / kW / month	Rs. 10.50 / kWh

4. For 'Maintenance Charges', 'Provision of Lamps' and 'Verification of Load' Point refer to 'PUBLIC LAMPS' annexed to this Rate Schedule.


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RATE SCHEDULE LMV – 4:

LIGHT, FAN & POWER FOR PUBLIC INSTITUTIONS AND PRIVATE INSTITUTIONS:

1. APPLICABILITY:

Applicable for load less than 75 kW.

LMV- 4 (A) - PUBLIC INSTITUTIONS:

This schedule shall apply to:

- (a) Government Hospitals / Government Research Institutions / Offices of the Government Organizations other than companies registered under Companies Act.
- (b) Government & Government aided (i) Educational Institutions (ii) Hostels (iii) Libraries.
- (c) Religious and charitable trusts & Institutions having a valid registration under Section 12 AA & 80 G issued by the Income Tax department including hospitals, colleges and those providing services free of cost or at the charges / structure of charges not exceeding those in similar Government operated institutions.
- (d) Railway Establishments (excluding railway traction, industrial premises & Metro) such as Booking Centres, Railway Stations & Railway Research and Development Organization, Railway rest houses, Railway holiday homes, Railway inspection houses.
- (e) All India Radio and Doordarshan.
- (f) Guest houses of Government, Semi-Government, Public Sector Undertaking Organisations.
- (g) In house/ self-consumption of Government Distribution Licensees.

LMV-4 (B) - PRIVATE INSTITUTIONS:

This schedule shall apply to non-Government hospitals, nursing homes / dispensaries / clinics, private research institutes, and schools / colleges / educational institutes & charitable institutions / trusts and In house/ self-consumption of Distribution Licensees not covered under LMV-4 (A) above.


2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.


3. RATE:


Rate, gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:


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Description	Fixed Charge	Energy Charge
(A) Public Institutions	Rs. 450.00 / kW / month	Rs. 10.00 / kWh
(B) Private Institutions	Rs. 450.00 / kW / month	Rs. 10.00 / kWh


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RATE SCHEDULE LMV – 5:

SMALL POWER FOR PRIVATE TUBE WELLS / PUMPING SETS FOR IRRIGATION PURPOSES:

1. APPLICABILITY:

This schedule shall apply to all power consumers getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes having a contracted load up to 25 BHP and for additional agricultural processes confined to Chaff-Cutter, Thresher, Cane Crusher and Rice Huller. This schedule shall also be applicable for separate PTW connection for registered Goshalas for load up to 5 BHP having separate light and fan connection with the condition that such Gaushala – Cow shed shall not be used for commercial purpose. All new connections under this category shall necessarily have the ISI marked energy efficient mono-bloc pump sets with capacitors of adequate rating to qualify for the supply. All existing pump sets shall be required to install capacitors of adequate rating.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:


Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:


(A) For consumers getting supply as per **Rural Schedule:**

(i) **Un-metered Supply**

Description	Tariff Excluding Subsidy		As per the Hon'ble UPERC order for FY 2024-25 The same shall be updated based on the subsidy declared by the GoUP for FY 2025-26		Tariff Payable by Consumer	
	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge	Fixed Charge	Energy Charge
	A	B	A1	B1	= A - A1	= B - B1
Un-Metered	Rs. 875.00 / BHP / month	-	Rs. 705.00 / BHP / month	-	Rs. 170.00 / BHP / month	-

*The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.


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Consumer under this category will be allowed a maximum lighting load of 120 watts.

(ii) **Metered Supply**


Descripti on	Tariff Excluding Subsidy and Cross Subsidy Adjustment*			As per the Hon'ble UPERC order for FY 2024- 25 The same shall be updated based on the subsidy declared by the GoUP for FY 2025-26		Cross Subsidy Adjustment as per the Hon'ble UPERC order for FY 2024- 25	Tariff Payable by Consumer		
	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge
	A	B	C	A1	B1	C1	=A-A1	=B-B1	=C-C1
Metered	Rs. 775.00 / BHP / month	Rs. 865.00 / BHP / month	Rs. 6.50 / kWh	Rs. 705.00 / BHP / month	Rs. 705.00 / BHP / month	Rs. 4.50 / kWh	Rs. 70.00 / BHP / month	Rs. 160.00 / BHP / month	Rs. 2.00 / kWh


*The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers.

*The consumer bill will be prepared on the basis of tariff payable and GoUP Subsidy.

Note: Minimum amount payable by a consumer under the category "Rural Schedule (Metered Supply) shall be Rs. 160.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

(iii) **Energy Efficient Pumps**


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Description	Tariff Excluding Subsidy and Cross Subsidy Adjustment*			As per the Hon’ble UPERC order for FY 2024-25 The same shall be updated based on the subsidy declared by the GoUP for FY 2025-26		Cross Subsidy Adjustment as per the Hon’ble UPERC order for FY 2024-25	Tariff Payable by Consumer		
	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge
	A	B	C	A1	B1	C1	=A-A1	=B-B1	=C-C1
Metered	Rs. 775.00 / BHP/ month	Rs. 845.00 / BHP/ month	Rs. 6.50 / kWh	Rs. 705.00 / BHP/ month	Rs. 705.00 / BHP/ month	Rs. 4.85 / kWh	Rs. 70.00 / BHP / month	Rs. 140.00 / BHP / month	Rs. 1.65 / kWh

*The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers.

*The consumer bill will be prepared on the basis of tariff payable by consumer and GoUP subsidy.


Note: Minimum amount payable by a consumer under the category "Rural Schedule (Energy Efficient Pumps) shall be Rs. 140.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.


(B) For consumers getting supply as per Urban Schedule (Metered Supply) including consumers getting supply through rural feeders exempted from scheduled rostering or through co-generating radial feeders in villages and towns.

Description	Tariff Excluding Subsidy and Cross Subsidy Adjustment*			Cross Subsidy Adjustment as per the Hon'ble UPERC order for FY 2024-25			Tariff Payable by Consumer		
	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge	Fixed Charge	Minimum Charge Payable	Energy Charge
	A	B	C	A1	B1	C1	=A-A1	=B-B1	=C-C1
Metered	Rs. 130.00 / BHP / month	Rs. 215.00 / BHP / month	Rs. 6.50 / kWh	-	-	Rs. 0.50 / kWh	Rs. 130.00 / BHP / month	Rs. 215.00 / BHP / month	Rs. 6.00 / kWh

*The rate provided under cross subsidy adjustment is only adjusting value and shall not be shown in the bills of the consumers.

*The consumer bill will be prepared on the basis of tariff payable.


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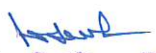

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Note: Minimum amount payable by a consumer under the category "Urban Schedule (Metered Supply) shall be Rs. 215.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

For PTW consumers of Bundelkhand Area located in Gram Sabha, the minimum amount payable by a consumer shall be Rs. 170.00 per BHP per month, till the installation of the meter. Regulatory Surcharge, Duty, Taxes etc. will be payable extra.

4. PROVISION RELATED TO SINGLE CROP CONSUMERS OF BUNDELKHAND AREA:


- i. This shall apply to all consumers of Bundelkhand area getting supply as per Rural / Urban Schedule for Private Tube-wells / Pumping Sets for irrigation purposes.
- ii. Only such consumers who use electrical pumps for irrigation purpose during the period from November to February, in a financial year, only will be entitled for the benefit of these seasonal tariffs. The other conditions for availing the benefit of seasonal tariff shall be as under:
- iii. In a Financial year, the continuous period of operation of such consumers shall in no case be more than 4 months i.e. from November to February.
- iv. Any consumer, desirous of availing this benefit, shall specifically declare his option of availing benefit of seasonal tariffs at the divisional office, which will be duly incorporated in the agreement as well as in the billing system.
- v. For the off-season period i.e. period of 8 months depending upon the declaration of the consumer, metered consumers opting for seasonal use will get a discount of 75% on the normal monthly Fixed Charges or Minimum Charges as applicable. In case of consumers under Rural Schedule, such Fixed Charges or Minimum Charges shall be Tariff Payable as provided in Rate Schedule for LMV – 5(A). In case of consumers under Urban Schedule the Fixed Charges or Minimum Charges shall be as provided in Rate Schedule for LMV – 5(B).
- vi. Similarly, Un-Metered consumer opting for seasonal use will get a discount of 50% on the monthly



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Fixed Charges or Minimum Charges, as applicable for the off-season period of 8 months. In case of consumers under Rural Schedule, such Fixed Charges or Minimum Charges shall be Tariff Payable as provided in Rate Schedule for LMV – 5(A). In case of consumers under Urban Schedule the Fixed Charges or Minimum Charges shall be as provided in Rate Schedule for LMV – 5(B).

- vii. During the period of off-season, the consumer will not be allowed to use electricity from this connection for any purpose. In case of default the consumers would be penalized by charging 50% higher than the normally applicable tariff (Fixed and Energy Charges or Minimum Charges, whichever is higher), for the complete period for which he has availed the seasonal benefit. In that case seasonal benefit for rest of the off-season period shall be forfeited. In case of consumers under Rural Schedule, such Fixed Charges or Minimum Charges shall be Tariff Payable as provided in Rate Schedule for LMV – 5(A). In case of consumers under Urban Schedule the Fixed Charges or Minimum Charges shall be as provided in Rate Schedule for LMV – 5(B).


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RATE SCHEDULE LMV – 6:
SMALL AND MEDIUM POWER:

1. APPLICABILITY:

This schedule shall apply to all consumers of electrical energy having a contracted load less than 100 HP (75 kW) for industrial / processing or agro-industrial purposes, power loom (load of 5 kW and above) and Floriculture/Mushroom Farming units. This schedule shall also apply to pumping sets above 25 BHP.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the fixed and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(A) Consumers getting supply other than Rural Schedule:


Fixed Charge	Energy Charge
BASE RATE	
Rs. 290.00 / kW / month	Rs. 8.00 / kWh


TOD Structure and Rates:

Summer Months (April to September)

Hours	% of Energy Charges
05:00 hrs – 10:00 hrs	(-) 15%
10:00 hrs – 19:00 hrs	0%
19:00 hrs – 03:00 hrs	(+) 15%
03:00 hrs – 05:00 hrs	0%

Winter Months (October to March)


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Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

The approved TOD structure and rates shall be implemented within three months from the date of issuance of this Order, however, till then the existing (old) TOD structure and rates shall be applicable.


(B) Consumers getting supply as per Rural Schedule:


The consumer under this category shall be entitled to a rebate of 7.5% on 'BASE RATE (Excluding the TOD rates as applicable to the hour of operation)' as given for 'Consumers getting supply other than Rural Schedule'. Further, no 'TOD RATE' shall be applicable for this category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill, kolhu and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i) The load of such industry is above 13.4 BHP (for motive power loads) & 10 kW (other loads) and have Tri-vector Meters / TOD meters installed at their premises, however for Kolhu consumers such load is of 10 HP or above.
- ii) The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- iii) Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.


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- iv) The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.

The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.


- v) The consumer opting for seasonal benefit has a flexibility to declare his off-season maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off-season period, fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract normal billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer has defaulted. However, on second violation in the off-season, the consumer will be charged at the normal billable demand for the entire off-season and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period.


5. REBATE TO POWER LOOMS:

Rebate to Power Loom consumers shall be provided in accordance with the applicable Government orders subject to adherence of provision of advance subsidy.

6. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.


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RATE SCHEDULE LMV – 7:**PUBLIC WATER WORKS:****1. APPLICABILITY:**

This schedule shall apply to Public Water Works, Sewage Treatment Plants and Sewage Pumping Stations functioning under Jal Sansthan, Jal Nigam, or other local bodies.

2. CHARACTER AND POINT OF SUPPLY:

As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:**(A) Consumers getting supply other than "Rural Schedule":**


Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:


Description	Fixed Charge	Energy Charge
Metered	Rs. 490.00 / kW / month	Rs. 10.50 / kWh

(B) Consumers getting supply as per "Rural Schedule":

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

Description	Fixed Charge	Energy Charge
Metered	Rs. 450.00 / kW / month	Rs. 9.75 / kWh


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RATE SCHEDULE LMV – 8:

STATE TUBE WELLS / PANCHAYTI RAJ TUBE WELL & PUMPED CANALS:

1. APPLICABILITY:

- (i) This schedule shall apply to supply of power for all State Tube wells, including Tube wells operated by Panchayti Raj, World Bank Tube wells, Indo Dutch Tube wells, Pumped Canals, and Lift Irrigation schemes with contracted load less than 100 BHP (75 kW).
- (ii) Laghu Dal Nahar having load above 100 BHP (75 kW).


2. CHARACTER AND POINT OF SUPPLY:


As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

For all such consumers LMV-7 rate schedule will be applicable.

- 4. For finding out net load during any quarter of the year for this category refer to 'STATE TUBE – WELLS' annexed to this Rate Schedule.


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RATE SCHEDULE LMV – 9:

TEMPORARY SUPPLY:

1. APPLICABILITY:

A) Un-metered Supply for Illumination / Public Address / Temporary Shops in Melas:

This schedule shall apply to temporary supply of light, fan & power up to 20 KW, Public address system and illumination loads during functions, ceremonies and festivities and temporary shops, not exceeding three months and PTW consumers of Bundelkhand Area having requirement of electricity only for the Rabi Crop i.e., period between November to February in any year.

B) Metered Supply for all other purposes:

This schedule shall apply to all temporary supplies of light, fan, and power load for the purpose other than mentioned in (A) above.

This schedule shall also apply for power taken for construction purposes including civil work by all consumers and Govt. Departments.

2. CHARACTER AND POINT OF SUPPLY:


As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.


3. RATE (SEPARATELY FOR EACH POINT OF SUPPLY):

Rate gives the fixed and energy charges at which the consumer shall be billed during the billing period applicable to the category:

A. Un-metered:

Particulars	Tariff Payable by Consumer
(i) Fixed charges for illumination / public address / ceremonies for load up to 20 kW per connection plus Rs. 100 per kW per day for each additional kW.	Rs. 4750.00 / day
(ii) Fixed charges for temporary shops set-up during festivals / melas or otherwise and having load up to 2KW	Rs. 560.00 / day / shop


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Particulars	Tariff Payable by Consumer
(iii) PTW consumers of Bundelkhand Area having temporary connection and requirement of electricity only for the Rabi Crop i.e. period between November to February in any year.	Rs. 500.00 / BHP / month

B. Metered*:

Description	Fixed Charge	Energy Charge
Individual Residential Consumers	Rs. 200.00 / kW / Month	Rs. 8.00 / kWh
	From 3 rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.	
Others	Rs. 300.00 / kW / Month	Rs. 9.00 / kWh
	From 3 rd year onwards: Base Tariff applicable for current year plus additional 10% of the applicable Energy Charge.	

* Minimum bill payable by a consumer under the category "Metered" shall be Rs. 450.00 / kW / week.

4. Charge/Rate as specified, above shall be paid by the consumer in advance.


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RATE SCHEDULE LMV - 11:
ELECTRIC VEHICLE CHARGING

1. Consumers (LMV-1, LMV-2, LMV-4, LMV-6, LMV-9, HV-1, HV-2 and HV-3):

- a. Existing Connection: These consumer categories can use their existing electricity connection to charge their EVs.
- b. Increased Load: If EV charging requires more power than the current sanctioned load, the consumer can apply to the Distribution Licensee for seeking increase in sanctioned load.

Note: It is advised that the consumer should take precaution to take adequate contracted load in order to meet the load of Charging of Electrical Vehicle. In case the contracted / connected load is breached then the consumer will be liable to pay penalty. Further, the other provisions of General Provisions of Rate Schedule and Electricity Supply Code will also come into effect in case consumers load breaches the contract demand.

2. Multistoried Buildings (covered under LMV-1b & HV-1b of the Rate Schedule)

Those who wish to install Electric Vehicle Charging station in the premises Multistoried Building, will have to take a separate connection for EV Charging Station. The Tariff applicable for such Charging Station in the Multi Storied Building will be as follows:

Category	Demand Charge	Energy Charge
Multistoried Buildings (Covered under LMV-1b)	-	Rs. 6.20 / kWh
Multistoried Buildings (Covered under HV-1b)	-	Rs. 5.90 / kWh

The consumer will be required to pay one-time charges etc. wherever applicable.

3. Public Charging Stations and State Road Transport EV Charging Stations

The Tariff applicable for Public Charging Stations and State Road Transport EV Charging Stations will be as follows:


Category	Demand Charge	Energy Charge
EV Charging Station (LT)	-	Rs. 7.70 / kWh
EV Charging Station (HT)	-	Rs. 7.30 / kWh

The consumer will be required to pay one-time charges etc. wherever applicable.

Penalty for exceeding contracted demand:

For computation of charges for exceeding contracted demand, a charge of Rs. 150.00 / kVA / month for LT and Rs. 250.00 / kVA / month for HT only for the excess demand will be considered and the Clause 7(b) of General Provision will not be applicable here.


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RATE SCHEDULE HV – 1:
NON - INDUSTRIAL BULK LOADS


1. APPLICABILITY:

This rate schedule shall apply to:

- (a) Commercial loads (as defined within the meaning of LMV-2) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (b) Private institutions (as defined within the meaning of LMV-4 (b)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels.
- (c) Non-domestic bulk power consumer (other than industrial loads covered under HV-2) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and feeding multiple individuals (owners / occupiers / tenants of some area within the larger premises of the bulk power consumer) through its own network and also responsible for maintaining distribution network.
- (d) Public institutions (as defined within the meaning of LMV-4 (a)) with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels. The institution / consumer seeking the supply at Single point for non-industrial bulk loads under this category shall be considered as a deemed franchisee of the Licensee.
- (e) Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings with mixed loads (getting supply at single point) with contracted load 75 kW & above and getting supply at single point on 11 kV & above voltage levels and having less than 70% of the total contracted load exclusively for the purposes of domestic light, fan, and power. Figure of 70%, shall also include the load required for lifts, water pumps and common lighting,
- (f) For Offices / Buildings / Guesthouses of UPPCL / UPRVUNL / UPJVNL / UPPTCL / Distribution Licensees.
- (g) All IT and ITes Units with contracted load of 75 kW & above and getting supply at single point on 11 kV & above voltage levels, not covered under any policy notification of GoUP.

2. CHARACTER AND POINT OF SUPPLY:


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As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:

- (a) **Commercial Loads / Private Institutions / Non - domestic bulk power consumer with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above:**

Contracted Load	Fixed Charge	Energy Charge
For supply at 11kV	Rs. 490.00 / kVA / month	Rs. 9.70 / kVAh
For supply above 11kV	Rs. 460.00 / kVA / month	Rs. 9.50 / kVAh


- (b) **Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels:**


Contracted Load	Fixed Charge	Energy Charge
For supply at 11kV	Rs. 490.00 / kVA / month	Rs. 9.25 / kVAh
For supply above 11kV	Rs. 460.00 / kVA / month	Rs. 9.00/ kVAh

The body seeking the supply at Single point for bulk loads under this category shall be considered as a deemed franchisee of the Licensee.

The deemed franchisee shall have to prepare the reports provided as under:

- a) The deemed franchisee is required to provide to all its consumers, either through e-mail or WhatsApp or any other electronic means, a copy of the detailed computation of the details of the amounts realized from all the individual consumers and the amount paid to the licensee for every billing cycle on half yearly basis. The report for the period April-September should be made available by November end and the report for the period October-March should be made available by May end of the next financial year.
- b) The deemed franchisee shall arrange to get its account(s) audited by a Chartered Accountant mandatorily. The audited accounts will be made available to all the consumers of the deemed franchisee within 3 months of the closure of that financial year, either through email or WhatsApp or any other electronic means.


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For the Licensee to be able to monitor such compliance, the Licensee under whose area the deemed franchisee falls, shall develop an online system where the deemed franchisee shall be required to upload the reports provided in a) and b) above and same shall be available to all concerned. The system should become fully operational within six months from the date of issuance of this Order.

In case, the deemed franchisee fails to upload any of the reports on online portal as above within the period prescribed, it will be treated as a default and a penalty shall be applicable as shown below:

Occurrence of default	Penalty
1 st default	Rs. 5,000/-
2 nd default	Rs. 10,000/-
3 rd default	Rs. 15,000/-


The penalty shall be payable to the Licensee and the same shall be treated as Non-Tariff income of the Licensee.

In case of three defaults within a two-year period from the occurrence of first default, including the first default, after the passage of this Order, it will be presumed that the developer/RWA is not willing to comply with the directions of the Commission. The facility of the single point connection in this eventuality will be withdrawn and the Licensee shall mandatorily convert it to multiple point connection. All the conditions as per the 13th Amendment of UP Electricity Supply Code and Orders of the Commission applicable in this regard, shall be applicable.

The deemed franchisee should separately meter the electricity supplied from back up arrangements like DG sets etc. The bill of its consumers should clearly depict the units and rate of electricity supplied through back up arrangement and electricity supplied through Licensee.


The deemed franchisee shall not disconnect the supply of electricity of its consumers on the pretext of defaults in payments related to other charges except for the electricity dues regarding the electricity consumed by its consumers and electricity charges for lift, water lifting pump, streetlight if any, corridor / campus lighting and other common facilities, if shown separately. No disconnection can be effected by the Franchisee on account of non-payment of general maintenance charges unless


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can be proven that the amount of electricity charge, shown separately in the miscellaneous charge, has not been paid by the resident.

In case the deemed franchisee exceeds the contracted load / demand under the provisions of Clause 7(ii) – ‘Charges for Exceeding Contracted demand’ of the General Provisions of this Rate Schedule, only in such case the deemed franchisee will recover the same from the individual members who were responsible for it on the basis of their individual excess demands.


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RATE SCHEDULE HV – 2:
LARGE AND HEAVY POWER:

1. APPLICABILITY:

This rate schedule shall apply to all consumers with contracted load of 75 kW (100 BHP) and above for industrial and / or processing purposes as well as to Arc / induction furnaces, rolling / re-rolling mills, mini-steel plants and Floriculture / Mushroom Farming units.

Supply to Induction and Arc furnaces shall be made available only after ensuring that the loads sanctioned are corresponding to the load requirement of tonnage of furnaces. The minimum load of one-ton furnace shall in no case be less than 400 kVA and all loads will be determined on this basis. No supply will be given on loads below this norm.

Such IT and ITeS Units as may be decided by GoUP through a policy notification, shall be covered under this category from the date of GoUP notification or date of applicability of Tariff Schedule of this Tariff Order, whichever is later.

For all HV-2 consumers, conditions of supply, apart from the rates, as agreed between the Licensee and the consumer shall continue to prevail as long as they are in line with the existing Regulations & Acts.


2. CHARACTER AND POINT OF SUPPLY:


As per the applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges (including the TOD rates as applicable to the hour of operation) at which the consumer shall be billed during the billing period applicable to the category:

(A) Urban Schedule:


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	For supply up to 11 kV	For supply above 11 kV and up to 66 kV	For supply above 66 kV and up to 132 kV	For supply above 132 kV
BASE RATE				
Demand Charges	Rs. 300.00 / kVA / month	Rs. 290.00 / kVA / month	Rs. 270.00 / kVA / month	Rs. 270.00 / kVA / month
Energy Charges	Rs. 8.50 / kVAh	Rs. 8.30 / kVAh	Rs. 7.90 / kVAh	Rs. 7.60 / kVAh

TOD Structure and Rates:

Summer Months (April to September)

Hours	% of Energy Charges
05:00 hrs – 10:00 hrs	(-) 15%
10:00 hrs – 19:00 hrs	0%
19:00 hrs – 03:00 hrs	(+) 15%
03:00 hrs – 05:00 hrs	0%

Winter Months (October to March)


Hours	% of Energy Charges
05:00 hrs – 11:00 hrs	0%
11:00 hrs – 17:00 hrs	0%
17:00 hrs – 23:00 hrs	(+) 15%
23:00 hrs – 05:00 hrs	(-) 15%

The approved TOD structure and rates shall be implemented within three months from the date of issuance of this order, however, till then the existing (old) TOD structure and rates shall be applicable.

(B) Rural Schedule:

This schedule shall be applicable only to consumers getting supply up to 11 kV as per 'Rural Schedule'. The consumer under this category shall be entitled to a rebate of 7.5% on 'BASE RATE' as given for 11 kV consumers under urban schedule. Further, no 'TOD RATE' shall be applicable for this category.

(C) Consumers already existing under HV-2 category with metering arrangement at low voltage:


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Existing consumer under HV-2 with metering at 0.4 kV shall be required to pay as per schedule applicable to 11 kV consumers under HV-2 category.

4. PROVISIONS RELATED TO SEASONAL INDUSTRIES:

Seasonal industries will be determined in accordance with the criteria laid down below. No exhaustive list can be provided but some examples of industries exhibiting such characteristics are sugar, ice, rice mill and cold storage. The industries which operate during certain period of the year, i.e. have seasonality of operation, can avail the benefits of seasonal industries provided:

- i. The continuous period of operation of such industries shall be at least 4 (four) months but not more than 9 (nine) months in a financial year.
- ii. Any prospective consumer, desirous of availing the seasonal benefit, shall specifically declare his season at the time of submission of declaration / execution of agreement mentioning the period of operation unambiguously.
- iii. The seasonal period once notified cannot be reduced during the next consecutive 12 months. The off-season tariff is not applicable to composite units having seasonal and other category loads.
- iv. The off-season tariff is also not available to those units who have captive generation exclusively for process during season and who avail Licensees supply for miscellaneous loads and other non-process loads.
- v. The consumer opting for seasonal benefit has a flexibility to declare his off seasonal maximum demand subject to a maximum of 25% of the contracted demand. The tariff rates (demand charge per kW / kVA and energy charge per kWh / kVAh) for such industries during off-season period will be the same as for normal period. Further, during the off season fixed charges shall be levied on the basis of maximum demand recorded by the meter (not on normal billable demand or on percentage contracted demand). Rates for the energy charges shall however be the same as during the operational season. Further, first violation in the off-season would attract full billable demand charges and energy charges calculated at the unit rate 50% higher than the applicable tariff during normal period but only for the month in which the consumer



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has defaulted. However, on second violation in the off-season, the consumer will forfeit the benefit of seasonal rates for the entire season and energy charges shall be calculated at the unit rate 50% higher than the applicable tariff during normal period.

5. FACTORY LIGHTING:

The electrical energy supplied shall also be utilized in the factory premises for lights, fans, coolers, etc. which shall mean and include all energy consumed for factory lighting in the offices, the main factory building, stores, time keeper's office, canteen, staff club, library, crèche, dispensary, staff welfare centres, compound lighting, etc. No separate connection for the same shall be provided.


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RATE SCHEDULE HV – 3:

A: RAILWAY TRACTION:

1. APPLICABILITY:

This schedule shall apply to the Railways for Traction loads only.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, at, below and above 132 kV depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
Demand Charge	Rs. 450.00 / kVA / month
Energy Charge	Rs. 10.50 / kVAh


Note: Minimum charge payable by a consumer under this category shall be Rs. 1100.00 / kVA / month.


4. DETERMINATION OF THE DEMAND:

Demand measurement at a particular time will be made on basis of simultaneous maximum demands recorded in summation kilovolt-ampere meter installed at contiguous substation serviced by same grid transformer.

The maximum demand for any month shall be defined as the highest average load measured in Kilo Volt amperes during any fifteen consecutive minutes period of the month.

B: METRO RAIL CORPORATION AND REGIONAL RAPID TRANSIT SYSTEM:


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1. APPLICABILITY:

This schedule shall apply to the Metro Rail Corporation and Regional Rapid Transit System.

2. CHARACTER OF SERVICE AND POINT OF SUPPLY:

Alternating Current, single phase, two phase or three phase, 50 cycles, at, below and above 132 kV depending on the availability of voltage of supply and the sole discretion of the Licensee. The supply at each sub-station shall be separately metered and charged.

3. RATE:

Rate, gives the energy charges at which the consumer shall be billed for consumption during the billing period applicable to the category:

Description	Charges
Demand Charges	Rs. 350.00 / kVA / month
Energy Charges	Rs. 9.50 / kVAh

Note: Minimum charge payable by a consumer under this category shall be Rs. 1050.00 / kVA / month.

- Penalty @ Rs. 540.00 / kVA / month will be charged on excess demand if maximum demand exceeds contracted load.

4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of delivery. The demand for any month shall be defined as the highest average load measured in Kilo Volt Amperes during any fifteen consecutive minutes period of the month.


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RATE SCHEDULE HV – 4:

LIFT IRRIGATION WORKS:

1. APPLICABILITY:

This Rate Schedule shall apply to medium and large pumped canals with contracted load of 100 BHP (75kW) and above.

2. CHARACTER OF SERVICE & POINT OF SUPPLY:

As per applicable provisions of UP Electricity Supply Code, 2005 and its amendments.

3. RATE:

Rate, gives the demand and energy charges at which the consumer shall be billed during the billing period applicable to the category:

(a) Demand Charges:


Voltage Level	Charges
For supply at 11 Kv	Rs. 410.00 / kVA / month
For supply above 11 kV upto 66 kV	Rs. 400.00 / kVA / month
For supply above 66 kV upto 132 kV	Rs. 390.00 / kVA / month


(b) Energy Charges:

Voltage Level	Charges
For supply at 11 kV	Rs. 10.50 / kVAh
For supply above 11 kV upto 66 kV	Rs. 10.00 / kVAh
For supply above 66 kV upto 132 kV	Rs. 9.50 / kVAh

(c) Minimum Charges:


Minimum charge payable by a consumer under this category shall be Rs. 1300.00 / kVA / month irrespective of supply voltage



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4. DETERMINATION OF THE DEMAND:

Demand measurement shall be made by suitable kilovolt ampere indicator at the point of supply. In the absence of suitable demand indicator, the demand as assessed by the Licensee shall be final and binding. If, however, the number of circuits is more than one, demand and energy measurement will be done on the principle of current transformer summation metering.


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C. PUBLIC LAMPS:

1. MAINTENANCE CHARGE:

In addition to the "Rate of Charge" mentioned above, a sum of Rs. 10.00 per light point per month will be charged for operation and maintenance of street lights. This Maintenance Charge will cover only labour charges, where all required materials are supplied by the local bodies. However, the local bodies will have an option to operate and maintain the public lamps themselves and, in such case, no maintenance charge shall be recovered. This charge shall not apply to the consumers with metered supply.

2. PROVISION OF LAMPS:


Streets where distribution mains already exist, the Licensee will provide a separate single-phase, 2-wire system for the street lights including light fitting and incandescent lamps of rating not exceeding 100 Watts each. In case the above maintenance charge is being levied, the labour involved in replacements or renewal of lamps shall be provided by the Licensee. However, all the required materials shall be provided by the local bodies. The cost of all other types of street light fittings shall be paid by the local bodies.

The cost involved in extension of street light mains (including cost of sub - stations, if any) in areas where distribution mains of the Licensee have not been laid, will be paid for by the local bodies.


3. VERIFICATION OF LOAD:


The number of light points including that of traffic signals together with their wattage will be verified jointly by the representatives of Licensee and Town Area / Municipal Board / Corporation at least once in a year. However, additions will be intimated by the Town Area / Municipal Board / Corporation on monthly basis. The Licensee will carry out the checking of such statements to satisfy themselves of the correctness of the same. The monthly bills shall be issued on the basis of verified number of points at the beginning of the year and additions, if any, during the months as intimated above. The difference, if any, detected during joint verification in the following year shall be reconciled and supplementary bills shall be issued.


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Further, if the authorized representative of concerned local body does not participate in the work of verification of light points, a notice will be sent by concerned Executive Engineer in writing to such local bodies for deputing representative on specific date(s), failing which the verification of the light points shall be done by the concerned representative of Licensee which shall be final and binding upon such local body.



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D. STATE TUBE-WELLS

NET LOAD:


- (i) Net load hereinafter shall mean the total load connected during the quarter less the load of failed and abandoned tube-wells accounted for during that quarter.
- (ii) The connected load as on 31st March of the preceding year will be worked out on the basis of 'Net load' reported by the Executive Engineers of concerned Divisions after joint inspection and verification of the same by the concerned officers of the State Government / Panchayat, joint meter reading shall also be taken during the inspection on quarterly basis. The monthly bills for three months of the first quarter will be issued on the connected load worked out as such at the above rates. The same process shall be repeated for subsequent quarters.



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E. SCHEDULE OF MISCELLANEOUS CHARGES


S. No.	NATURE OF CHARGES	UNIT	RATES (Rs.)
1.	Checking and Testing of Meters:		
	a. Single Phase Meters	Per Meter	50.00
	b. Three Phase Meters	Per Meter	50.00
	c. Recording Type Watt-hour Meters / Prepaid Meters / Smart Meters	Per Meter	175.00
	d. Maximum Demand Indicator	Per Meter	350.00
	e. Tri-vector Meters	Per Meter	1000.00
	f. Ammeters and Volt Meters	Per Meter	50.00
	g. Special Meters / Net Meters	Per Meter	400.00
	h. Initial Testing of Meters	Per Meter	NIL
2.	Disconnection and Reconnection of supply for any reason whatsoever (Disconnection & Reconnection to be separately treated as single job)		
	a. Consumer having load above 100 BHP/75kW	Per Job	1000.00
	b. Power consumers up to 100BHP/75kW	Per Job	500.00
	c. All other categories of consumers	Per Job	300.00
	d. Smart Meters consumers having load upto 5 kW	Per Job	NIL
	e. Smart Meters consumers having load above 5 kW	Per Job	NIL
	f. Pre-Paid Meters	Per Job	NIL
3.	Replacement of Meters:		


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S. No.	NATURE OF CHARGES	UNIT	RATES (Rs.)
4.	a. By higher capacity Meter		
	b. Installation of Meter and its subsequent removal in case of Temporary Connections	Per Job	50.00
		Per Job	75.00
	c. Changing of position of Meter Board at the consumer's request.	Per Job	100.00
5.	Service of Wireman:		
	a. Replacement of Fuse		
	b. Inserting and Removal of Fuse in respect of night loads.	Per Job	20.00
		Per Job	25.00
6.	c. Hiring of services by the consumer during temporary supply or otherwise.	Per wireman /day of 6 Hrs.	60.00
	Resealing of Meters on account of any reason in addition to other charges payable in terms of other provision of charging of penalties, etc.)	Per Meter	100.00
	Checking of Capacitors (other than initial checking) on consumer's request:		
	a. At 400 V / 230 V		
6.	b. At 11 kV and above.	Per Job	100.00
		Per Job	200.00


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F. LIST OF POWER FACTOR APPARATUS

FOR MOTORS:


S. No.	Rating of Individual Motor	KVAR Rating of Capacitor			
		750 RPM	1000 RPM	1500 RPM	3000 RPM
1.	Up to 3 HP	1	1	1	1
2.	5 HP	2	2	2	2
3.	7.5 HP	3	3	3	3
4.	10 HP	4	4	4	3
5.	15 HP	6	5	5	4
6.	20 HP	8	7	6	5
7.	25 HP	9	8	7	6
8.	30 HP	10	9	8	7
9.	40 HP	13	11	10	9
10.	50 HP	15	15	12	10
11.	60 HP	20	20	16	14
12.	75 HP	24	23	19	16
13.	100 HP	30	30	24	20
14.	125 HP	39	38	31	26
15.	150 HP	45	45	36	30
16.	200 HP	60	60	48	40



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FOR WELDING TRANSFORMERS:


S. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
1.	1	1
2.	2	2
3.	3	3
4.	4	3
5.	5	4
6.	6	5
7.	7	6
8.	8	6
9.	9	7
10.	10	8
11.	11	9
12.	12	9
13.	13	10
14.	14	11
15.	15	12
16.	16	12
17.	17	13
18.	18	14
19.	19	15
20.	20	15
21.	21	16
22.	22	17
23.	23	18
24.	24	19


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S. No.	Name Plate Rating in KVA of Individual Welding Transformer	Capacity of the Capacitors (KVAR)
25.	25	19
26.	26	20
27.	27	21
28.	28	22
29.	29	22
30.	30	23
31.	31	24
32.	32	25
33.	33	25
34.	34	26
35.	35	27


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Appendix-1


DISCOM Wise & Consolidated Revenue Hike (Existing vs. Proposed)


DVVNL		
Consumer Category/ Sub-Category	Estimated Revenue at current Tariff (Rs Cr)	Estimated Revenue @ proposed Tariff (Rs. Cr.)
LMV-1: Domestic Light, Fan & Power	5907	8383
LMV-2: Non Domestic Light, Fan & Power	1636	2024
LMV-3: Public Lamps	299	374
LMV-4: Light, fan & Power for Institutions	494	610
LMV-5: Private Tube Wells/ Pumping Sets	1811	1811
LMV-6: Small and Medium Power upto 100 HP (75 kW)	586	623
LMV-7: Public Water Works	1191	1485
LMV-9: Temporary Supply	48	48
LMV-11: Electrical Vehicles	10	10
HV-1: Non-Industrial Bulk Loads	432	515
HV-2: Large and Heavy Power above 100 BHP (75 kW)	2707	3202
HV-3: Railway Traction	9	12
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	87	104
Extra State Consumer	0	0
Bulk Supply Consumer	1094	1094
Grand Total	16313	20297


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MVVNL		
Consumer Category/ Sub-Category	Estimated Revenue at current Tariff (Rs Cr)	Estimated Revenue @ proposed Tariff (Rs. Cr.)
LMV-1: Domestic Light, Fan & Power	9035	12668
LMV-2: Non Domestic Light, Fan & Power	2846	3582
LMV-3: Public Lamps	397	497
LMV-4: Light, fan & Power for Institutions	669	830
LMV-5: Private Tube Wells/ Pumping Sets	896	896
LMV-6: Small and Medium Power upto 100 HP (75 kW)	453	483
LMV-7: Public Water Works	889	1108
LMV-9: Temporary Supply	79	79
LMV-11: Electrical Vehicles	22	22
HV-1: Non-Industrial Bulk Loads	1298	1535
HV-2: Large and Heavy Power above 100 BHP (75 kW)	2164	2543
HV-3: Railway Traction	15	19
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	47	56
Extra State Consumer	5	5
Bulk Supply Consumer	0	0
Grand Total	18814	24324


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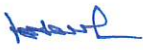

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PVVNL		
Consumer Category/ Sub-Category	Estimated Revenue at current Tariff (Rs Cr)	Estimated Revenue @ proposed Tariff (Rs. Cr.)
LMV-1: Domestic Light, Fan & Power	11063	15509
LMV-2: Non Domestic Light, Fan & Power	2992	3786
LMV-3: Public Lamps	278	346
LMV-4: Light, fan & Power for Institutions	350	432
LMV-5: Private Tube Wells/ Pumping Sets	1778	1778
LMV-6: Small and Medium Power upto 100 HP (75 kW)	1457	1550
LMV-7: Public Water Works	676	845
LMV-9: Temporary Supply	188	188
LMV-11: Electrical Vehicles	53	53
HV-1: Non-Industrial Bulk Loads	2416	2823
HV-2: Large and Heavy Power above 100 BHP (75 kW)	5485	6473
HV-3: Railway Traction	112	143
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	2	2
Extra State Consumer	0	0
Bulk Supply Consumer	0	0
Grand Total	26850	33929


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
PuVVNL		
Consumer Category/ Sub-Category	Estimated Revenue at current Tariff (Rs Cr)	Estimated Revenue @ proposed Tariff (Rs. Cr.)
LMV-1: Domestic Light, Fan & Power	9925	14279
LMV-2: Non Domestic Light, Fan & Power	3368	4412
LMV-3: Public Lamps	324	404
LMV-4: Light, fan & Power for Institutions	626	774
LMV-5: Private Tube Wells/ Pumping Sets	883	883
LMV-6: Small and Medium Power upto 100 HP (75 kW)	565	605
LMV-7: Public Water Works	1372	1708
LMV-9: Temporary Supply	76	76
LMV-11: Electrical Vehicles	15	15
HV-1: Non-Industrial Bulk Loads	748	889
HV-2: Large and Heavy Power above 100 BHP (75 kW)	1547	1815
HV-3: Railway Traction	0	0
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	370	447
Extra State Consumer	58	58
Bulk Supply Consumer	0	0
Grand Total	19877	26364


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KESCO		
Consumer Category/ Sub-Category	Estimated Revenue at current Tariff (Rs Cr)	Estimated Revenue @ proposed Tariff (Rs. Cr.)
LMV-1: Domestic Light, Fan & Power	1476	2034
LMV-2: Non Domestic Light, Fan & Power	488	606
LMV-3: Public Lamps	94	115
LMV-4: Light, fan & Power for Institutions	79	96
LMV-5: Private Tube Wells/ Pumping Sets	0	0
LMV 6: Small and Medium Power upto 100 HP (75 kW)	346	369
LMV-7: Public Water Works	137	171
LMV-9: Temporary Supply	38	38
LMV-11: Electrical Vehicles	3	3
HV-1: Non-Industrial Bulk Loads	289	342
HV-2: Large and Heavy Power above 100 BHP (75 kW)	686	821
HV-3: Railway Traction	7	9
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0	0
Extra State Consumer	0	0
Bulk Supply Consumer	0	0
Grand Total	3643	4606


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Consolidated		
Consumer Category/ Sub-Category	Estimated Revenue at current Tariff (Rs Cr)	Estimated Revenue @ proposed Tariff (Rs. Cr.)
LMV-1: Domestic Light, Fan & Power	37407	52873
LMV-2: Non Domestic Light, Fan & Power	11330	14410
LMV-3: Public Lamps	1392	1736
LMV-4: Light, fan & Power for Institutions	2218	2742
LMV-5: Private Tube Wells/ Pumping Sets	5369	5369
LMV-6: Small and Medium Power upto 100 HP (75 kW)	3407	3630
LMV-7: Public Water Works	4265	5316
LMV-9: Temporary Supply	430	430
LMV-11: Electrical Vehicles	103	103
HV-1: Non-Industrial Bulk Loads	5184	6104
HV-2: Large and Heavy Power above 100 BHP (75 kW)	12588	14855
HV-3: Railway Traction	144	184
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	505	609
Extra State Consumer	62	62
Bulk Supply Consumer	1094	1094
Grand Total	85497	109520



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Tariff Payable Existing vs. Proposed

Consumer Category/ Sub-Category	Fixed Charges (Rs)	Energy Charge s (Rs per kWh)	Fixed Charge s (Rs)	Energy Charge s (Rs per kWh)
	Payable		Payable	
	Existing Tariff		Proposed Tariff	
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	50.00	3.00	75.00	4.00
Dom: Rural Schedule (metered) other than BPL				
0-100 kWh/month	90.00	3.35	150.00	4.50
101-150 kWh/month	90.00	3.85	150.00	7.00
151-300 kWh/month	90.00	5.00		
Above 300 kWh/Month (starting from 301 unit)	90.00	5.50	150.00	8.00
Dom: Supply at Single Point for Bulk Load	110.00	7.00	190.00	9.00
Other Metered Domestic Consumers other than BPL				
0-100 kWh/month	110.00	5.50	190.00	6.50
101-150 kWh/month	110.00	5.50	190.00	8.00
151-300 kWh/month	110.00	6.00		
Above 300 kWh/Month (starting from 301 unit)	110.00	6.50	190.00	9.00
LMV-2: Non Domestic Light, Fan & Power				
Small Commercial Load 1 kW				
Rural	-	-	150.00	7.00
Urban	-	-	250.00	8.00
Non Dom: Rural Schedule (metered)	110.00	5.50	150.00	8.00
Non Dom: Other Metered Non-Domestic Supply				
Up to 4 kW				
Upto 300 kWh / month	330.00	7.50	450.00	9.50
Above 300 kWh/Month	330.00	8.40		
Above 4 kW				
Upto 1000 kWh / month	450.00	7.50	545.00	10.00
Above 1000 kWh/Month	450.00	8.75		
LMV-3: Public Lamps				
Unmetered				
Unmetered - Gram Panchayat	2100.00	0.00	2500.00	0.00


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Consumer Category/ Sub-Category	Fixed Charges (Rs)	Energy Charges (Rs per kWh)	Fixed Charges (Rs)	Energy Charges (Rs per kWh)
	Payable		Payable	
	Existing Tariff		Proposed Tariff	
Unmetered - Nagar Palika & Nagar Panchayat	3200.00	0.00	3800.00	0.00
Unmetered - Nagar Nigam	4200.00	0.00	5000.00	0.00
Metered				
Metered - Gram Panchayat	200.00	7.50	300.00	9.60
Metered - Nagar Palika & Nagar Panchayat	250.00	8.00	350.00	10.20
Metered - Nagar Nigam	250.00	8.50	360.00	10.50
LMV-4: Light, fan & Power for Institutions				
Inst: Public	300	8.25	450	10
Inst: Private	350	9	450	10
LMV-5: Private Tube Wells/ Pumping Sets				
Consumers getting supply as per "Rural Schedule"				
PTW: Rural Schedule (unmetered)	170.00	0.00	170.00	0.00
PTW: Rural Schedule (metered)	70.00	2.00	70.00	2.00
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	70.00	1.65	70.00	1.65
Consumers getting supply as per "Urban Schedule (Metered Supply)"	130.00	6.00	130.00	6.00
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Consumers getting supply as per "Rural Schedule" (Rebate 7.5% of Base Rate)				
Consumers getting supply other than "Rural Schedule"	290.00	7.30	290.00	8.00
Summer Months (April to September)				
05:00 hrs to 10:00 hrs		(-)15%		(-)15%
10:00 hrs to 19:00 hrs		0%		0%
19:00 hrs to 03:00 hrs		(+)15%		(+)15%
03:00 hrs to 05:00 hrs		0%		0%
Winter Months (October to March)				
05:00 hrs to 11:00 hrs		0%		0%
11:00 hrs to 17:00 hrs		0%		0%
17:00 hrs to 23:00 hrs		(+)15%		(+)15%
23:00 hrs to 05:00 hrs		(-)15%		(-)15%

[Signature]
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Consumer Category/ Sub-Category	Fixed Charges (Rs)	Energy Charge s (Rs per kWh)	Fixed Charge s (Rs)	Energy Charge s (Rs per kWh)
	Payable		Payable	
	Existing Tariff		Proposed Tariff	
LMV-7: Public Water Works				
Consumers getting supply as per "Rural Schedule"				
Rural Metered	346.88	7.86	450.00	9.75
Urban Metered	375.00	8.50	490.00	10.50
LMV-9: Temporary Supply				
Metered				
Public Charging Station				
LT	0.00	7.70	0.00	7.70
HT	0.00	7.30	0.00	7.30
HV-1: Non-Industrial Bulk Loads				
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.				
Supply at 11 kV	430.00	8.32	490.00	9.70
Supply above 11 kV	400.00	8.12	460.00	9.50
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels				
Supply at 11 kV	380.00	7.70	490.00	9.25
Supply above 11 kV	360.00	7.50	460.00	9.00
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV	300.00	7.10	300.00	8.50
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	290.00	6.80	290.00	8.30
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	270.00	6.40	270.00	7.90
HV2 Urban Schedule: Supply above 132 kV	270.00	6.10	270.00	7.60
HV2 Rural Schedule: Supply at 11 kV	277.50	6.57	277.50	7.86
Summer Months (April to September) for all Sub Categories				
05:00 hrs to 10:00 hrs		(-)15%		(-)15%


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Consumer Category/ Sub-Category	Fixed Charges (Rs)	Energy Charges (Rs per kWh)	Fixed Charges (Rs)	Energy Charges (Rs per kWh)
	Payable		Payable	
	Existing Tariff		Proposed Tariff	
10:00 hrs to 19:00 hrs		0%		0%
19:00 hrs to 03:00 hrs		(+)15%		(+)15%
03:00 hrs to 05:00 hrs		0%		0%
Winter Months (October to March)				
05:00 hrs to 11:00 hrs		0%		0%
11:00 hrs to 17:00 hrs		0%		0%
17:00 hrs to 23:00 hrs		(+)15%		(+)15%
23:00 hrs to 05:00 hrs		(-)15%		(-)15%
HV-3: Railway Traction				
HV3A Supply for all Voltage level (Railways)	400.00	8.50	450.00	10.50
HV3B For Metro traction	300.00	7.30	350.00	9.50
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				
HV4 Supply at 11kV	350.00	8.50	410.00	10.50
HV4 Supply above 11kV & upto 66kV	340.00	8.40	400.00	10.00
HV4 Supply above 66 kV & upto 132kV	330.00	8.25	390.00	9.50
Extra State Consumer	0.00	7.53	0.00	7.53
Bulk Supply Consumer	0.00	4.41	0.00	4.41


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